UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): February 27, 2020

Essential Utilities, Inc.

(Exact Name of Registrant Specified in Charter)

<u>Pennsylvania</u>	<u>001-06659</u>	<u>23-1702594</u>		
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)		
762 West Lancaster Avenue				
Bryn Mawr, Pennsylvania		19010-3489		
(Address of Principal Executive Offices)		(Zip Code)		
Registrant's telep	phone number, including area code: (6	10) 527-8000		
(Former Name	or Former Address, if Changed Since	Last Report)		
Check the appropriate box below if the Form 8-K filing is interprovisions:	ended to simultaneously satisfy the filing	ng obligation of the registrant under any of the following		
 □ Written communications pursuant to Rule 425 under th □ Soliciting material pursuant to Rule 14a-12 under the I □ Pre-commencement communications pursuant to Rule □ Pre-commencement communications pursuant to Rule 	Exchange Act (17 CFR 240.14a-12) 14d-2(b) under the Exchange Act (17			
Indicate by check mark whether the registrant is an emerging or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.1		5 of the Securities Act of 1933 (§230.405 of this chapter)		
Emerging growth company \square				
If an emerging growth company, indicate by check mark if the revised financial accounting standards provided pursuant to So		xtended transition period for complying with any new or		
Securities registered pursuant to Section 12(b) of the Act:				
Title of each class Trac	ling Symbol(s)	Name of each exchange on which registered		
Common stock, \$.50 par value	WTRG	New York Stock Exchange		
6.00% Tangible Equity Units	WTRU	New York Stock Exchange		

Item 7.01 Regulation FD Disclosure.

On February 27, 2020, Essential Utilities, Inc. (the "Company") is holding an Analyst Day via webcast from the New York Stock Exchange. As disclosed in its press release, dated January 28, 2020, the Analyst Day will begin at 8:30 a.m. on February 27, 2020. President and Chief Executive Officer Chris Franklin and other members of the Company's senior leadership team will present on the Company's current operations, corporate finance, regulatory affairs, the status of the Peoples Natural Gas acquisition and the Company's future growth strategy. The presentation to be used during the Analyst Day is attached as an exhibit to this Form 8-K.

The information in this Form 8-K and the exhibit attached hereto shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

<u>Exhibit</u>	<u>Description</u>
99.1	Corporate Presentation of Essential Utilities, Inc., February 2020
104	Cover Page Interactive Data File (formatted in inline XBRL)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ESSENTIAL UTILITIES, INC.

By: /s/ Christopher P. Luning

Christopher P. Luning

Executive Vice President, General Counsel and Secretary

Dated: February 27, 2020





February 27, 2020



Welcome

Brian Dingerdissen

Vice President, Chief of Staff, Investor Relations, and Communications



Forward Looking Statement

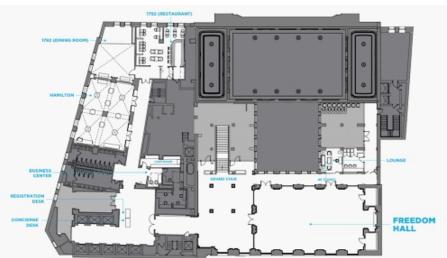
This presentation contains in addition to historical information, forward looking statements based on assumptions made by management regarding future circumstances over which the company may have little or no control, that involve risks, uncertainties and other factors that may cause actual results to be materially different from any future results expressed or implied by such forward-looking statements. These factors include, among others, the following: general economic and business conditions, weather conditions affecting customers' usage or the company's cost of operations; costs arising from changes in regulations; regulatory treatment of rate increase requests; availability and cost of capital; the success of growth initiatives, including pending acquisitions; the ability to generate earnings from capital investment; and other factors discussed in our Form 10-K, which is on file with the SEC. We undertake no obligation to publicly update or revise any forward-looking statement.

Non-GAAP Reconciliation

For reconciliation of non-GAAP financial measures, see the Investor Relations section of the company's Web site at www.essential.co



Safety Message







Chris Franklin - Company Update

Matt Rhodes – Strategy and Corporate Development

Rick Fox - Operations Overview

15 Minute Break

Operational Excellence & Regulatory Affairs Panel

- Colleen Arnold
- Christopher Crockett
- Kimberly Joyce
- Joseph Gregorini

Dan Schuller - Financial Overview

Chris Franklin - Summary

Q&A

Lunci



Company Update

Chris Franklin

Chairman, Chief Executive Officer, and President



Growth Strategy

Core Competencies

- Infrastructure Investment (pipes, plants, etc.)
- Regulatory Affairs
- · Operational Excellence

Which leads to our three-pronged growth strategy.





PEOPLES Acquisition: Strategic Rationale

Creating an infrastructure company well-positioned for strong growth



Strategic Rationale

Adds platform for growth

- · Introduces new platform for growth
- · Expands infrastructure investment opportunities to drive rate

Benefits of increased scale

- Increases rate base ~45%¹ and diversifies earnings mix
- Creates only multi-platform water and natural gas utility of scale in the US

Constructive jurisdictions

· Increases presence in PA; one of the most highly-regarded regulatory environments

Shared expertise in infrastructure

Highly complementary infrastructure businesses

Management team experience

· Peoples team brings meaningful experience, with COO having been with Peoples for over 30 years

Pure natural gas distribution company • No exploration

- · No material non-utility businesses

'Based on rate base as of year-end 2009.

Expected Benefits to Key Stakeholders

- from established gas and water infrastructure investments,
- No impact to customer rates from transaction

increasing reliability and safet

- Accretive to earnings
 Improves future rate base and earnings growth
 Supports continued long-term dividend accept.

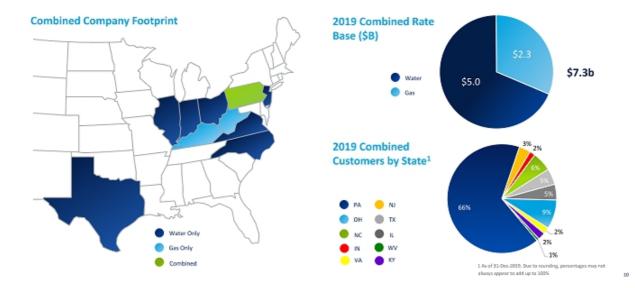
Essential.



Combined Pro Forma Utility Profile

Creating an infrastructure company well-positioned for strong growth





Pro Forma Organization Overview

As part of the Essential family, Peoples provides a natural gas platform of scale and creates another avenue for growth.









About Essential



Our Mission:

To improve quality of life and economic prosperity by safely and reliably delivering earth's most essential resources.

Our Purpose:

Essential is uniquely positioned to play an important role in solving today's water and natural gas challenges by renewing and improving infrastructure through thoughtful capital investment, operational excellence, environmental stewardship and rigorous safety standards. Through our work, we help strengthen communities, improve service and enhance economic development, enabling people to lead better lives. This vital work empowers us to grow as an organization and as individuals. Together, we will make a difference for generations to come.

1.

Board of Directors





Christopher Franklin
Chairman
Executive Committee*
Risk Mitigation and Investment
Policy Committee



Elizabeth B. Amato
Director Since 2018
Executive Compensation Committee
Corporate Governance Committee



Nicholas DeBenedictis
Chairman Emeritus
Director Since 1993
Risk Mitgation and Investment Policy
Committee*



Daniel J. Hilferty
Lead Independent Director, Director
Since 2017
Corporate Gorrenitee
Executive Cornelitee
Audit Committee
Executive Compensation Committee



Francis O. Idehen, Jr.
Director Since 2019
Audit Committee
Risk Mitgation and Investment
Policy Committee



Ellen T. Ruff
Director Since 2006
Executive Compensation Committee*
Corporate Governance Committee



Lee C. Stewart
Director Since 2018
Audt Committee
Executive Committee
Risk Mitigation and Investment
Policy Committee



Christopher C. Womack
Director Since 2019
Executive Compensation Committee
Corporate Governance Committee



Wendy A. Franks
Director Effective Upon Closing of Private
Placement Transaction and the Pending
Peoples Acquisition

* Indicates Chair

NYSE: WTRG

Leadership Team





Chris Franklin Chief Executive Officer



Daniel Schuller Susan Haindl EVP, Chief SVP, Chief Financial Officer Administrative



Officer



Matthew Rhodes EVP, Strategy and Corporate Development





Christina Kelly SVP, Human Resources



Richard Fox EVP, Chief Operating Officer



Ruth DeLost-Wylie SVP, Business Transformation



Christopher Luning EVP, General



Kimberly Joyce VP, Regulatory & Government Affairs



Dingerdissen
VP, Chief of
Staff, Investor
Relations and
Communications



President, Aqua







Recent Highlights:

- 2019 CDP Score : B New policies adopted and disclosed
- · Tear sheets added to website
- Creation of new position focused on ESG
- Plan for New ESG Report later in 2020

2019 Corporate Highlights







Acquisition Growth

- Closed 5 municipal acquisitions and added approximately 12,000 customers and \$52.9m of rate base
- Announced Delcora, the largest municipal agreement in our history

Peoples Transaction

- Peoples Pennsylvania rate case effective Oct. '19
- PA PUC Regulatory approval January 16, 2020
- The closing of the acquisition is anticipated to occur March 16, 2020

Integration

- Implement Peoples integration plan (culture, comms, SOX, etc.)
- Complete DELCORA and Aqua Pennsylvania Wastewater organization plan
- Develop companywide ESG program

Growth

- Prepare to close DELCORA
- Sign municipal deals of over \$100M in rate base

Maintain Standards of Operational Excellence

- Execute capital program at Aqua and Peoples
- Implement companywide PFAS strategy
- Complete safety review at Peoples





Strategy and Corporate Development

Matt Rhodes

Executive Vice President, Strategy and Corporate Development



Growth Strategy

Core Competencies

- Infrastructure Investment (pipes, plants, etc.)
- Regulatory Affairs
- · Operational Excellence

Which leads to our three-pronged growth strategy.





NYSE: WTRG

Municipal Acquisitions



Why Municipals Sell Utilities

· Reinvestment of proceeds for community needs



· Economic development or growth



· Future infrastructure capital investment requirements



· Increasing environmental complexity

Essential's Considerations for Municipal Deals



· Community needs / use of proceeds



· Future rate expectations



· Deal scale (connections, net income)



Muni growth profile (including future Capex)



· Rate case timing



· Ability to utilize FMV



· Funding – equity used for larger deals

Fair Market Value States



Essential has a history of successful collaboration with legislatures and regulators to implement constructive regulatory mechanisms and introduce Fair Market Value ("FMV") legislation. FMV is enacted in 7 of our 8 water/WW states.



2019 and 2020 Closed Acquisitions



Since 2015 we have closed 57 total deals (includes investor-owned utilities and municipalities). These contributed approximately 48,000¹ new connections and approximately \$237M¹ in rate base.

2019 Acquisition	State	Туре	Total Customers	Approx. Rate Base (\$000s)
Skyline	IL.	w/ww	752	\$3,550
Phoenixville	PA	W	529	\$2,500
Grant Park	IL	ww	540	\$2,300
Cheltenham	PA	ww	9,887	\$44,558
		Total	11,708	\$52,908

2020 Acquisition	State	Туре	Total Customers	Approx. Rate Base (\$000s)
Campbell	ОН	w	3,200	\$7,535
		Total	3,200	\$7,535

Nate: In addition to the above, we have also closed two additional privately-owned at fifty deals which added 597 connections

^{1.} Rate base includes the Valley Creek Trunk Sewer. This is non-regulated but operates similar to a regulated asset; contributes an estimated \$25M in rate base equivalen

Recent Municipal Acquisition Activity

Signed Municipal Agreements Pending Closing



\$100m of rate base acquired expected to generate ~\$5m of incremental annual earnings potential²

Acquisition	State	Туре	Total Customers	Approx. Purchase Price (\$000s)
New Garden	PA	ww	2,106	\$29,500
East Norriton	PA	ww	4,952	\$21,000
DELCORA	PA	ww	198,000¹	\$276,500
		Total	205,058 ¹	\$327,000

Additional non-municipal system in IL with ~500 customers signed in 2019 (closing expected Q2 2020)

Nate: Transactions above listed in thronological order of signing, in addition, we have additional signed deal with a privately owned utility in it, that will add approximately 512 customers - squals with make on the number of equivalent retail customers.

This is an illustrative earnings assumption based on assumed 50% debt./ 50% equity capital structure and hypothetical 10% allowed return on equity and historical results.

Current Water and Wastewater Municipal Transaction Opportunities



We are actively pursuing acquisition opportunities in most of our states, totaling approx. 320,000 customers. While we do not expect to close all of these opportunities, this illustrates the number of municipals we are evaluating and the increasing opportunity size. Of these potential pipeline opportunities, a majority are wastewater.

Size Range (Approx. # of Customers)	Total Customers (approx.)
>25,000	160,000
10,000 – 25,000	85,000
<10,000	75,000
Tota	320,000





Essential signed an Asset Purchase Agreement (APA) with the Delaware County Regional Water Quality Control Authority (DELCORA) to acquire the municipal Authority's wastewater (WW) assets for \$276.5M.

- DELCORA provides WW services to 42 municipalities and ~500,000 people primarily in Delaware county, PA
- ~189 total miles of wastewater pipe, including gravity and force main; owns collection systems and ~50MGD WWTP in western service territory
- In eastern service territory (ESA), conveys wastewater to a Philadelphia Water Department (PWD) plant; contract expires in 2028
- Presents opportunities to acquire other collection systems who currently convey WW to DELCORA

Financial/Operating Data for DELCORA

Metric	
Purchase Price	\$276.5M
Aqua's Estimated CapEx (Through 2028)	~\$700.0M
Revenues (2019)	\$69.0M ¹

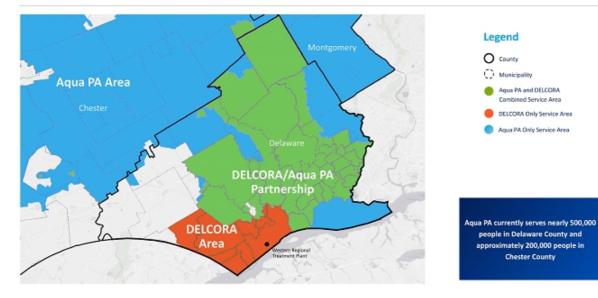
Sased on 2019 preliminary, unaudited Stancials

Situation Overview

- Under current arrangement with PWD, DELCORA could face more than \$1.2B in capital costs through 2042, significantly increasing customer rates
- DELCORA also building the infrastructure necessary to divert ESA WW flows to its own plant
- · Majority of capex to occur from 2026-2028
- APA signed with Aqua on 9/17/19
- Aqua has experience in large/complex projects and operates in many DELCORA communities
- PA PUC filling expected to occur early March, with closing expected late 2020 or early 2021
- · FMV legislation to be utilized

Aqua PA and DELCORA Service Territory Overlap





Water/Gas Landscape in KY and WV





Water / Wastewater

- Municipal/Utility landscape:

 550,000 customers (approx. 1,650,000 people) currently served by 87 water districts and 18 water associations
- · One major investor owned utility

- Municipal/Utility landscape:
 Nearly S0 municipally owned gas LDCs
- · Several large investor owned LDCs

West Virginia



Water / Wastewater

Municipal/Utility landscape:

- Public entities, including municipalities, water associations and water districts serve over 450,000 customers (approx. 1,350,000 people)
- · Two investor owned utilities of scale

Gas

- Municipal/Utility landscape:

 The six largest investor owned utilities serve nearly all gas customers in the state (approx. 97%)
- · Limited number of municipal gas LDCs

Essential's Current Market-Based Businesses



While both Aqua and Peoples have MBA's, it is not a core focus today and we will be very selective in entering these businesses in the future. Aqua has divested much of its non-regulated businesses the past five years. MBA's comprise less than 1.0% of the net income for both companies.







Raw Water Pipeline JV in Marcellus Shale:

- Two current supplier contracts Evaluating strategic alternatives







- <u>Capital Amount:</u> ~\$30.0M
 <u>Expected COD:</u> 2021
- Capital Amount: Not disclosed
 Expected COD: 2020



Together with Peoples Protection, provides warranty services



KY Operations - owns land and produces, processes and resells natural gas





Operations Overview

Rick Fox

Executive Vice President, Chief Operating Officer



Operations Organizational View

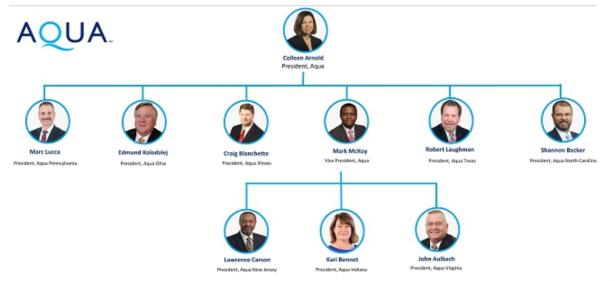






Operations Organizational View









Long-established water and wastewater utility with over 1 million customer connections in eight states²

Company Overview

- · Founded in 1886; headquartered in Bryn Mawr, Pennsylvania
- Large multi-state water & wastewater company with \$5.02 billion of rate base as of year-end 2019
- >99% regulated water and wastewater utility¹
- · 225 MGD water production

Visible Track Record of Outperformance

- Proven growth model rooted in prudent capital investment & efficient regulatory recovery
- · History of strong profitability

 1 Based on operating revenue for fiscal year 2019 2 As of 31-Dec-2019.

Over 1,600 employees serving more than 3 million people



One of the Largest Water Infrastructure Footprints²



13,347+ miles of water main

21 surface water

filtration plants



188 Wastewater treatment plants



~1,100 vehicles



~3,300

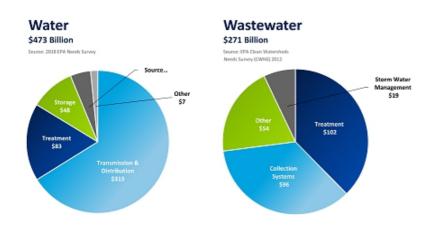


1,000+ water storage tanks

Substantial U.S. Water Infrastructure Needs Represent a Massive Opportunity



EPA Estimate of US Infrastructure Investment Needs





Impact on the Communities We Serve



Purchased Water Expense Reduction in Pennsylvania

- \$1.7 million capital investment included a new tie-in pipeline with a control valve, magmeter and feedback loop
- Resulted in O&M savings of approximately \$450,000 a year



We are committed to sustainable business practices; excellent customer service; attracting and developing top talent; the strategic growth of our company; delivering shareholder value; investing in technology and infrastructure; and giving back to the communities in which we operate



Nutrient and Power Expense Reduction in Virginia

- \$160,000 capital investment included repairing manholes and wastewater treatment plant upgrades
- Resulted in net savings of approximately \$168,000 a year

Operations Organizational View







Joseph Gregorini President, Peoples



Luke Ravenstah Vice President,



Paul Becker
Vice President,



Barry Leezer
Senior Director,
Customer Operations



Edward Palombo Vice President, Reliability



John Brown
President, Kentucky



Lynda Petrichevich



Randy Ciotola nior Director, Gas Operations

A Leading Natural Gas Utility with over 740,000 customer connections in three states¹



Company Overview

- · Founded in 1885; headquartered in Pittsburgh, Pennsylvania
- Largest natural gas distribution company in PA with \$2.3 billion of rate base as of year-end 2019
- Approximately 15,000 miles of distribution pipeline,
 2,400 miles of gathering pipeline and 310 miles of intrastate transmission pipeline as of Dec. '19
- The company was created through the acquisition by SteelRiver of Peoples in 2010, TW Phillips in 2011, Equitable in 2013 and Delta Gas in 2017

Over 1,500 employees serving more than 2 million people



Financial Overview

- Approximately \$400M capital spending annually, which includes Long-term Infrastructure Improvement Plan ("LTIIP")
- 2,640 miles of bare steel and cast-iron pipe to be replaced in coming years at a rate
 of approximately 189 miles per year
- 98% of earnings from regulated gas distribution

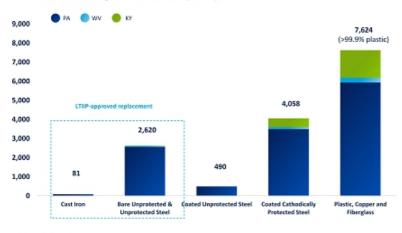
4n of 31-Dec-2015

State	Approximate # of Customers
Pennsylvania	694,737
Kentucky	38,967
West Virginia	12,845
Total	746,549

PEOPLES Pipeline Replacement Program



2019 Distribution System Material¹ (Miles)



Peoples has over 2,700 miles of bare steel and cast iron pipe to be replaced under its LTIIP in its PA service territory alone

- Under a new 2020 accelerated pipe replacement plan, approximately 189 miles per year will be replaced, this implies ~15+ years of increased capital spending
- DSIC allows for accelerated recovery of capital between rate cases

There is ample opportunity at Peoples to deploy capital to improve aging infrastructure and earn timely recovery under the LTIIP

Represents data as of 12/31/2019

Building for the Future Peoples Companies' Regulated Operations Annual Capital Investment (\$millions) \$450.0 \$400.0 \$330.0 \$330.0 \$5250.0 \$520.0 \$5150.0 \$5100.0 \$5100.0 \$5100.0 \$5100.0 \$50.0 \$50.0

Pipeline Safety Initiatives



Over Pressure Protection Self Review

- · Self evaluation of SOP's and Job Procedures following pipeline incidents
- · Align procedures with best practice recommendations (PUC, NTSB, AGA)
- Enhance emergency response and communication plans
- Program to add 2nd form of OPP at LP regulating stations

3rd Party Consultant Review of Pipeline Safety Practices

- Black & Veatch Industry leader in pipeline safety and integrity reviews
- Review of incident risk exposure, mitigation steps, industry best practices
- Timeline Project Start February 9th; Final Report May 4th

Pipeline Safety Management Program

- A framework using the Plan-Do-Check-Act improvement cycle
 - · Identify and manage risks
 - · Promote a learning environmen
 - · Continuously improve gas pipeline safety



ESG - Greenhouse Gas Reduction Initiatives



Pipe Replacement (LTIIP & Gathering)

- · Replace/Retire 204 miles bare steel (2020)
- Methane Reduction Impact: 353 metric tons = 9,000 tons CO2 = Emissions from 1,900 cars or 1,000 homes

Landfill Gas Recovery (RNG)

- · Capturing 1.7 Bcf from 6 landfills (2020)
- LFG gas = Usage for 19,400 homes
- · CO2 Emission Reductions = 45M gallons gasoline used

Natural Gas Vehicles (NGV)

- NGV use provides 20%-30% reduction in greenhouse gas emissions (compared to gasoline and diesel)
- · Urban pollutants (CO, NOx) reductions of 70% 90%
- Peoples fleet 77 NGVs
- · Service to 26 public/private stations & 3 Peoples' stations

Pipeline Blow-Downs Gas Capture Techniques

Micro Grids / Combined Heat & Power (CHP)

- Electric system (generation/transmission) losses = 50% of energy consumed in the residential sector (AGA)
- 12 CHP customers (2020) & Peoples' Etna Shop
- Pittsburgh Airport Micro Grid 20MW Gas generator & 2.5MW Solar generation field (2021)

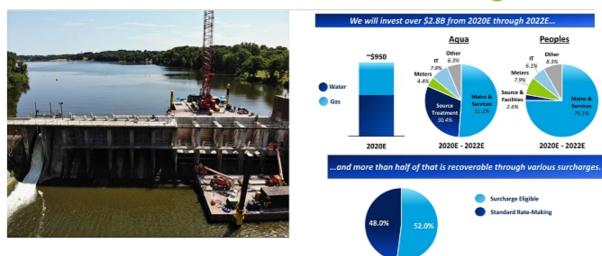


Guidance – Capital Expenditures



Peoples

2020E - 2022E



2020E - 2022E

Guidance - Rate Base









Gas (\$ in Billions)

15 Minute Break





NYSE: WTRG



Moderator













Financial Overview

Dan Schuller

Executive Vice President, Chief Financial Officer



2019 Full Year Highlights



	Favorable Change	Unfavo	orable Change	
In millions except per share	2019		2018	Variance
Revenue	\$889.7	A	\$838.1	6.2%
Operations and Maintenance Expense	\$333.1	\blacktriangle	\$308.5	8.0%
Net Income (GAAP)	\$224.5	A	\$192.0	17.0%
Net Income per Share (GAAP)	\$1.04	\blacksquare	\$1.08	(3.7%)
Adjusted Income (non-GAAP)	\$263.5	A	\$250.8	5.1%
Adjusted Income per Share (non-GAAP)	\$1.47	A	\$1.41	4.3%

Operating Revenues FY 2019 vs. FY 2018







2019 Completed Rate Cases and Surcharges

 Base rate cases or surcharges in NJ, NC, OH and PA with annualized revenue increase of \$58.2 million¹

As of 2/26/2020

<u>2020 Completed</u> Rate Cases and Surcharges

 Base rate cases or surcharges in IL, OH and NC with annualized revenue increase of \$4.8 million

As of 2/26/2020

<u>Pending</u> Rate Cases and Surcharges

 Base rate cases or surcharges in IN, NJ, NC and VA with requested annualized revenue increase of \$8.3 million

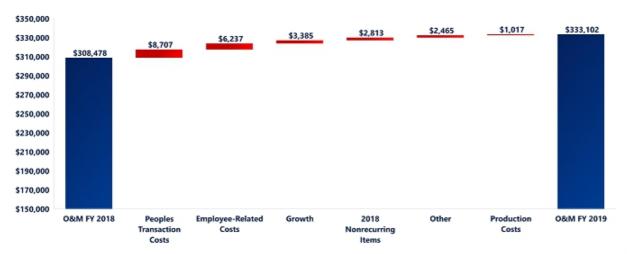
Note: Additional nate activity information provided in Appendix

The ILOPS surphages of \$1,66M that was effective Apr. 1, 2019 was superseded by a filing that did not become effective until lan. 1, 201

Operations & Maintenance Expenses FY 2019 vs. FY 2018



Change in Operations & Maintenance Expenses (thousands)



Earnings per Common Share

FY 2019 vs. FY 2018





Growth in Adjusted Income from Continuing Operations per Share (Diluted)





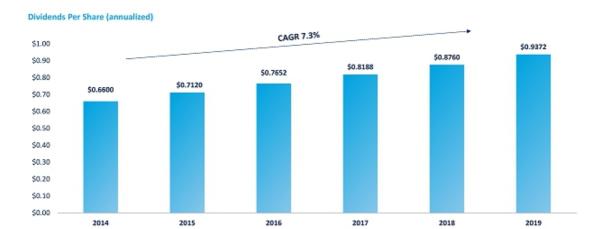
¹2015 Income per Share was \$1.14 (GAAP). 2015 adjusted for joint venture impairment charge (non-GAAP)

-2010 income per Share was \$1.00 (GASE). 2019 adjusted for transaction costs and other terms maked to the Peoples transaction (non-GASE).
-2019 income per Share was \$1.00 (GASE). 2019 adjusted for transaction costs and other items related to the Recoles transaction (non-GASE).

Dividend Increase History

7.0% Increase to Annualized Dividend Rate Effective 9/1/2019





Credit Ratings



Credit Ratings Summary Select Credit Metrics (2020E - 2022E) S&P Global Ratings Moody's 50 - 55% Issuer Issuance Issuer Issuance 🔥 Essential. Baa2 Baa2 Debt / Total Capitalization AQUA. 12 – 14% --A+ PEOPLES Α А Baa1 Baa1 FFO / Net Debt Peer Issuer Ratings 1 Peer Issuer Ratings 1 60 - 65% Dividend Payout Ratio

¹ Peer natings include LNT, AWR, AWK, ATO, AVA, BKH, CWT, NIR, NI, NWE, OGE, OGS, SII, SWX, and SR; not all peers have ratings from both agencies

Anticipated Annual Segment Reporting

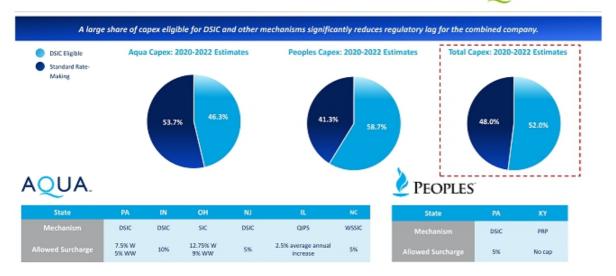


	Water	Gas	Non-reg & Parent	Consolidated
Revenue	✓	✓	✓	✓
Cost of Gas		✓		✓
Other O&M	✓	✓	✓	✓
D&A	✓	✓	✓	✓
тоті	✓	✓	✓	✓
Operating Income	✓	✓	✓	✓
Interest	✓	✓	✓	✓
Income Taxes	✓	✓	✓	✓
Net Income	✓	✓	✓	✓
Capital Expenditures	✓	✓	✓	✓
Total Assets	✓	✓	✓	✓
Balance Sheet & Cash Flow				✓
Rate Base	✓	✓		✓

Drivers of the Business Seasonality & Weather Capital Investment & Regulatory Discipline Regulatory Environment Regulatory

Attractive Capex Recovery Mechanisms





Notic(s): DSIC refers to "Distribution System Improvement Change", WSIC refers to "Water and Sewer System Improvement Change", QIPS refers to "Qualifying Infrastructure Plant Sundrage", PPP refers to natural gas Pspeline Regiscement Program".

Heating Degree Days (HDD)¹

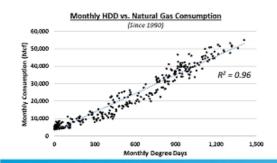
Overview

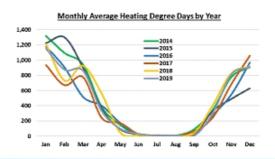


Simply put, weather drives natural gas consumption.

Relationship Between Heating Degree Days and Consumption

Heating Degree Days in Greater Pittsburgh Area





A degree day compares the mean outdoor temperatures recorded for a location to a standard temperature, usually 65° Fahrenheit (F) in the United States.

Heating Degree Days (HDD) are a measure of how cold the temperature was on a given day or during a period of days.

¹Source: EIA.

Seasonality Considerations

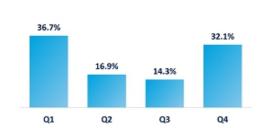


As we expand into natural gas, seasonality plays a much larger role in the financial results.

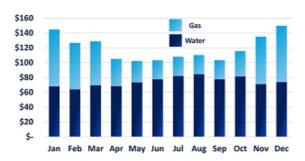
2019 Gas Throughput by Quarter

2019 Water Revenue and Natural Gas Margin by Month (\$ Millions)

Nearly 69% of gas was sold in Q1 and Q4.



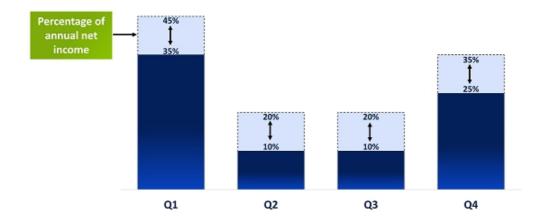
The limited seasonality effects of water don't offset the more dramatic effects of colder weather on gas margin.



Approximate Net Income by Quarter



Based on proforma projections, we expect 65% to 75% of net income in a given year will be earned in the first and fourth quarters.



Tax Repair Regulations

Overview



IRS tax repair regulations allow repair costs that were previously capitalized to be expensed for tax purposes. We plan to elect tax repair for Peoples' largest Pennsylvania subsidiary, Peoples Natural Gas, shortly after close.

Legislative History

- IRS issued tangible property regulations which became effective for tax years beginning January 1, 2014. Taxpayers were allowed to early adopt under proposed regulations.
- Adoption of the tangible property regulations allowed companies greater deductions and increased cash flows.
- Election of tax repair requires a company to reset its tax position as if the company had always filed that way. This results in a "catch-up" deduction.
- PA PUC allows flow through tax accounting treatment that allows for the lower tax expense to flow through the P&L when incurred.

Gas Network Asset

- · Gas pipelines are considered network assets.
- Unit of property for networks assets based on taxpayers facts and circumstances – e.g., pressure zones between regulator stations.
- Methodology typically projects that replace less than a certain percentage of a unit of property are considered eligible repairs.
- Ineligible if there is a "betterment" (e.g., increased capacity providing for growth, correcting a material condition or defect).
- Commission action required to determine allocation of "catch-up" deduction benefit

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Guidance – Earnings Per Share







- assumes 12 months of ownership
 assumes "254M diluted shares
 excludes transaction expenses
 excludes rate credits

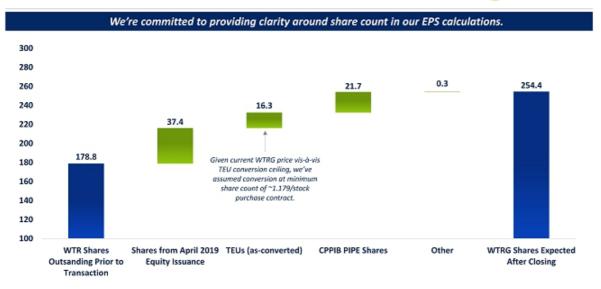


Repair Tax

- Guidance includes current repair benefit in
- '20, '21, and '22
- Guidance excludes "catch-up" benefit

Diluted Shares Outstanding (Millions)







Summary

Chris Franklin

Chairman, Chief Executive Officer, and President



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- Continue operational excellence (water quality, gas safety, etc.)
- Integrate Peoples
- Finalize DELCORA for year end closing
- Continue to pursue municipal acquisition pipeline
- Implement Peoples capex plan; elect repair



Guidance



Adjusted income of \$1.53 to \$1.58 per share for 2020 Earnings1 • 3 year earnings growth CAGR 5-7% for 2019 through 2022 • Infrastructure investments of approximately \$550 million in 2020 for communities served by Aqua • Infrastructure investments of approximately \$400 million in 2020 for communities served by Peoples Capex . Infrastructure investments of approximately \$2.8 billion through 2022 in both water and gas operations to rehabilitate and strengthen systems Rate base growth of 6 to 7 percent per year through 2022 in water² Rate Base • Rate base growth of 8 to 10 percent per year through 2022 in gas **Customer Growth** · Gas customer count expected to be relatively stable for 2020

• Total annual water customer growth of between 2 and 3 percent on average depending upon regulatory approval

*This illustrative guidance individes the full-year effects of the Reaples acquisition as if this transaction closed on Lanuary 1, 2020, by individing an estimate of the results of Reaples for the period in 2020 are to a

Commitment to Stakeholders

Combining Two Great Companies, Each with Over a Century of Service



Customers	Continued best-in-class service from established gas and water utilities No impact to customer rates from transaction Financial capacity will enhance infrastructure investments, increasing reliability and safety
Employees	Shared culture of safety, operational excellence and professional development Increased opportunities for career development and advancement Complementary values and missions
Communities	 Continued engagement in the communities that each company serves Infrastructure investment will improve quality of life and contribute to economic prosperity in our communities
Shareholders	Immediately accretive to earnings first full year and over the long-term post closing Improves future rate base and earnings growth Supports continued long-term dividend growth Larger market capitalization, float and trading liquidity post permanent financings
Bondholders	Committed to maintaining strong investment-grade credit ratings

Questions?



Thank You



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Appendix



GAAP to Non-GAAP Reconciliation

(In thousands, except per share amounts)



	Quarter ended December 31,		Ye	ar ended December 31,
	2019	2018	2019	2018
Net income (GAAP financial measure)	\$ 64,227	\$ [3,657]	\$ 224,543	\$ 191,988
Adjustments:				
Plus: Transaction-related expenses for the Peoples transaction	613	73,963	66,066	73,963
Plus: Pre-acquisition interest expense for funds borrowed for acquisition of Peoples, net	2,643		5,961	
Plus: Overlapping net interest expense on refinanced debt	-	-	452	-
Loss: Interest income earned on proceeds from April 2019 equity offerings	(6,898)		(23,377)	
Income tax effect of non-GAAP adjustments	777	(15,127)	(10,149)	(15,127)
Adjusted income (Non-GAAP financial measure)	\$ 61,362	\$ 55,179	\$263,496	\$ 250,824
Net income (loss) per common share (GAAP financial measure):				
Basic	\$ 0.28	\$ [0.02]	\$ 1.04	\$ 1.08
Diluted	\$ 0.28	\$ [0.02]	\$ 1.04	\$ 1.08
Adjusted income per common share (non-GAAP financial measure):				
Olluted	\$ 0.34	\$ 0.31	\$ 1.47	\$ 1.41
Average common shares outstanding :				
Basic	232,107	177,987	215,550	177,904
Diluted	232,581	178,431	215,931	178,399
Average common shares outstanding:				
Shares used in calculating diluted net income per common share	232,581	178,431	215,931	178,399
Adjustment for effects of April 2019 common share issuance	(37,370)		(25,903)	
Adjustment for effects of April 2019 tangible equity unit issuance	(13,328)		(10,533)	
Adjustment for effects of issuance of common shares from stock purchase contracts	(2,943)	-	(745)	-
nares used in calculating adjusted diluted income per common share (Non-GAAP linancial measure)	178,940	178,431	178,750	178,399

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Q4 2019 Highlights

Q4 2019 vs. Q4 2018

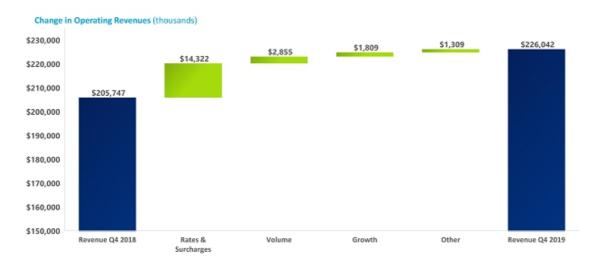


	Favorable Change	Unfavo	rrable Change	
In millions except per share	Q4 2019		Q4 2018	Variance
Revenue	\$226.0	A	\$205.7	9.9%
Operations and Maintenance Expense	\$85.3	\blacksquare	\$92.4	(7.7%)
Net Income (GAAP)	\$64.2	A	(\$3.7)	1,856.2%
Net Income per Share (GAAP)	\$0.28	A	(\$0.02)	1,500%
Adjusted Income (non-GAAP)	\$61.4	A	\$55.2	11.2%
Adjusted Income per Share (non-GAAP)	\$0.34		\$0.31	9.7%

Operating Revenues

Q4 2019 vs. Q4 2018

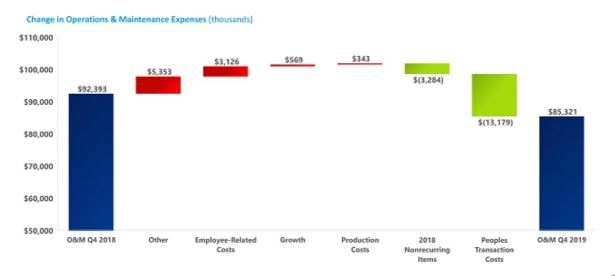




Operations & Maintenance Expenses

Q4 2019 vs. Q4 2018

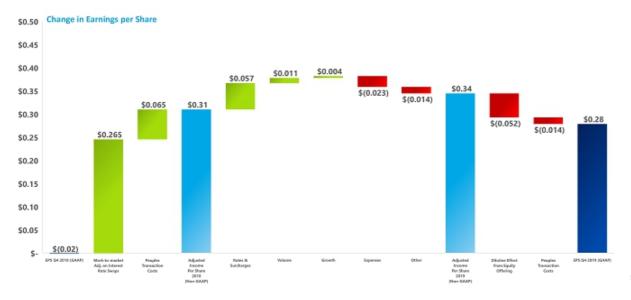




Earnings per Common Share

Q4 2019 vs. Q4 2018





2019 Rates and Surcharges Completed



State	Docket Number	Туре	Awarded Annualized Revenue Increase (\$thousands)
Aqua New Jersey	WRT18121351	Rate Case (w)	\$5,000
Aqua North Carolina	W-218, Sub 497A	Surcharge (w)	\$539
	W-218, Sub 497A	Surcharge (ww)	\$62
Aqua Ohio	89-7028-WW-TRF	Rate Cases (w)	\$974
	18-0337-WW-SIC	Surcharge (w)	\$2,267
	19-567-WW-SIC	Surcharge (w)	\$2,313
Aqua Pennsylvania	M-2019-3008029	Surcharges (w)	\$2
	R-2018-3003558	Rate Case (w)	\$42,300
	R-2018-3003561	Rate Case (ww)	\$4,700
		Tota	\$58,157 ¹

Note: Rate: and Surcharges differentiated by water (w) and waintewater [ww] systems.

The IL QPS surcharges of \$1.66M that was effective Apr. 1, 2019 was superseded by a filing that did not become effective until Jan. 1, 2020.

2020 Rates and Surcharges Completed

As of Feb. 26, 2020



State	Docket Number	Туре	Awarded Annualized Revenue Increase (\$thousands)
Aqua Illinois	N/A	Surcharge (w)	\$2,902
	N/A	Surcharge (ww)	\$168
Aqua North Carolina	W-218, Sub 497A	Surcharge (w)	\$571
	W-218, Sub 497A	Surcharge (ww)	\$134
Aqua Ohio	89-7028-WW-TRF	Rate Cases (w)	\$995
		Total	\$4,770

Note: Rates and Surcharges differentiated by water (w) and wastewater (ww) system:

Rates and Surcharges Pending As of Feb. 26, 2020



State	Docket Number	Туре	Requested Annualized Revenue Increase (\$thousands)
Aqua Indiana	45314 U	Rate Case (w)	\$53
	45308 U	Rate Case (ww)	\$10
Aqua New Jersey	WR20010056	Rate Case (ww)	\$1,090
Aqua North Carolina	W-218, Sub 526	Surcharge (w)	\$5,193
	W-218, Sub 526	Surcharge (ww)	\$1,627
Aqua Virginia	PURE-2019-00209	Surcharge (w)	\$137
	PURE-2019-00209	Surcharge (ww)	\$150
		Total	\$8,260

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State by State Comparison As of December 31, 2019





State	Rate Base (\$000s)	Water Connections	Wastewater Connections	Total Customers
PA	3,428,271	443,152	38,208	481,360
ОН	343,602	146,483	6,922	153,405
IL	357,344	65,851	16,330	82,181
TX	298,240	65,874	18,281	84,155
NJ	199,745	54,083	6,291	60,374
NC	229,294	82,201	20,005	102,206
IN	83,833	1,278	27,774	29,052
VA	78,022	26,110	7,861	33,971
Total	5,018,351	885,032	141,672	1,026,704



State	Rate Base (\$000s)	Gas Connections
PA	2,133,506	694,737
ку	119,510	38,967
wv	26,559	12,845
Total	2,279,575	746,549